

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

25th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

24th Revision SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge  
\$0.06125 per Kwh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE (R)

JAN 01 1995

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

FUEL ADJUSTMENT CHARGE

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

RECEIVED

P.S.C. No. MAY 17 1993

24th Revision SHEET NO. 1  
PUBLIC SERVICE COMMISSION

CANCELLING P.S.C. NO. \_\_\_\_\_

23rd Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge (I)  
\$0.06631 per kWh for all energy (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. Public Service Commission of Kentucky  
allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 607 KAR 1-9-91, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

01-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

25th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

24th Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

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Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

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24th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

23rd Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993

C 1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 3

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff, to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MONTHLY RATE

JAN 01 1995

ON-PEAK Rate: Service Charge \$ 3.13  
per kWh for all energy \$ 0.06354

OFF-PEAK RATE: per kWh for all energy \$ 0.03404

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1) (R)  
BY: Jordan C. [Signature]  
FOR THE PUBLIC SERVICE COMMISSION

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 3

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK Rate:	Service Charge	\$ 3.13	
	per kWh for all energy	\$ 0.06860	(I)
OFF-PEAK RATE:	per kWh for all energy	\$ 0.03910	(I)

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE	<u>May 13, 1993</u>	DATE EFFECTIVE	<u>MAY 1, 1993</u>
ISSUED BY	<u>[Signature]</u> Name of Officer	TITLE	<u>President</u> PURSUANT TO 807 KAR 5.014 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 4

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill. JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

FUEL ADJUSTMENT CHARGE

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 4

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the ~~Power Supplier~~ **PUBLIC SERVICE COMMISSION** plus and allowance for line losses. The allowance ~~for line losses~~ **OF KENTUCKY** will not exceed 10% and is based on a **EFFECTIVE** twelve-month moving average of such losses.

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993  
PURSUANT TO 807 KAR 5.011.

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

C1-95



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 5

**CLASSIFICATION OF SERVICE**

Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

**TERMS AND CONDITIONS**

This tariff is subject to the cooperative's standard terms and conditions of service.

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 5

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

TIME OF DAY RESTRICTIONS

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

MONTH

October thru April

OFF-PEAK HOURS

10:00 P.M. To 7:00 A.M., EST  
12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03675 per KWH for all energy

(R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 6

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF-PEAK HOURS

10:00 P.M. To 7:00 A.M., EST  
12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03980 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE REVISOR TO 801 KAR 5-011

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
BY [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 7

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 7

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C 1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

18th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

17th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY

JAN 01 1995

Available for general outdoor lighting facilities.

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

RATES

BY Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
Average

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Monthly Energy Use Per Lamp</u>	
200 Watt	\$ 60.85 per yr	800 kWh	67 Kwh	(R)
300 Watt	\$ 77.26 per yr	1,200 kWh	100 kWh	(R)
400 Watt	\$116.03 per yr	1,848 kWh	154 Kwh	(R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.  
Other facilities required may be provided subject to the  
Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the  
date of the bill.

DATE OF ISSUE December 2, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
200 Watt	\$ 64.90 per yr	800 Kwh	67 Kwh	(I)
300 Watt	\$ 83.33 per yr	1,200 Kwh	100 Kwh	(I)
400 Watt	\$125.38 per yr	1,848 Kwh	154 Kwh	(I)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993

[Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C1-95



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

18th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

17th Revision SHEET NO. 9

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 9

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

*C-1-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

18th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

17th Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY

JAN 01 1995

Available for general outdoor lighting facilities.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

RATES

BY: Judith C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
Average

Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp	(R)
175 Watt	\$5.54 per Mo.	840 Kwh	70 Kwh	(R)

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 7-95

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Schedule S: Outdoor Lighting Facilities**

**AVAILABILITY**

Available for general outdoor lighting facilities.

**RATES**

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
175 Watt	\$5.89 per Mo.	840 Kwh	70 KWH	(I)

**CONDITIONS OF SERVICE**

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

**FUEL ADJUSTMENT CHARGE**

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993 DATE EFFECTIVE MAY 11 1993  
 ISSUED BY [Signature] TITLE President  
 Name of Officer

Issued by authority of an Order of the Public Service Commission  
 Case No. 92-219 dated April 23, 1993

PUBLIC SERVICE COMMISSION  
 SECTION 9 (1)  
 BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

18th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

17th Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

*C 7-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993 DATE EFFECTIVE MAY 1 1993  
May 1, 1993

ISSUED BY [Signature] TITLE President & General Manager  
Name of Officer

PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

23rd Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

22nd Revision SHEET NO. 12

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge  
\$ 0.06864 All Kwh

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(R)

JAN 01 1995

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 12

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Schedule E: Public Facilities**

**AVAILABILITY**

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

**CHARACTER OF SERVICE**

Single-phase, 60 Hertz, at available secondary voltages.

**DELIVERY POINT**

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

**RATES**

\$ 5.40 Customer Charge (I)  
\$ 0.07370 All KWH (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$ 5.40. (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993 DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature] TITLE President & General Manager  
Name of Officer

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C1-95



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

23rd Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

22nd Revision SHEET NO. 13

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 13

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993 DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE PURSUANT TO 807 KAR 5:011,  
President & General Manager

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

*C-1-93*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

23rd Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

22nd Revision SHEET NO. 14

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltage

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

RATES

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Demand Charge: No charge for the first 10 Kw of billing demand  
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>	Customer Charge	
\$ 5.27	\$ 4.83	per KWH for all energy	(R)
\$ 0.08135	\$0.06254		

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

*27-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 14

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand (I)  
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>	Customer Charge	(R)
\$ 5.27	\$ 4.83	per kWh for all energy	(I)
\$ 0.08641	\$0.06760		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993  
MAY 1 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993  
BY [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

23rd Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

22nd Revision SHEET NO. 15

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DETERMINATION OF BILLING DEMAND

JAN 01 1995

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) interval. SUBJECT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 15

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 (R) for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and (R) \$340.44 per year for three-phase service nor less than \$64.80 per (R) Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWh equal to the fuel adjustment amount per KWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

23rd Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

22nd Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 16

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 15 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-93



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 17

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04468 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Hill  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

22nd Revision SHEET NO. 17

CANCELLING P.S.C. NO. \_\_\_\_\_

21st Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Schedule L: General Power Service**

**AVAILABILITY**

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

**CONDITIONS OF SERVICE**

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

**CHARACTER OF SERVICE**

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

**DELIVERY POINT**

The delivery point shall be specified within the power contract.

**RATES**

Demand Charge: \$5.40 per Kw of billing demand (I)

Energy Charge: \$0.04974 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President SECTION 9(1) Manger

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

16th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

15th Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE PER SUAM 1807-10025-011

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 19

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

*C-7-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

16th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

15th Revision SHEET NO. 19

**CLASSIFICATION OF SERVICE**

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE SECTION 9 (1)  
May 1, 1993

ISSUED BY *[Signature]*  
Name of Officer

BY: *[Signature]*  
TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

*C-1-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

21st Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

20th Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELIVERY POINT

The delivery point shall be specified within the power contract.

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.03654 per kWh for all energy (R)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C 7-95

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

18th Revision SHEET NO. 13

**CLASSIFICATION OF SERVICE**

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.02 per Kw of billing demand

Energy Charge:	\$0.05371	per Kwh for the first 3,500 Kwh	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE (R) (R) MAY 1 1993 (R) PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
	\$0.04402	per Kwh for the next 6,500 Kwh	
	\$0.03913	per Kwh for the next 140,000 Kwh	
	\$0.03615	per Kwh for the next 200,000 Kwh	
	\$0.03519	per Kwh for the next 400,000 Kwh	
	\$0.03395	per Kwh for the next 550,000 Kwh	
	\$0.03222	per Kwh for all remaining energy	

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *Clark Clouse*  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

*C-1-95*



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

21st Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

20th Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Should (a) above produce the greater power billing, the demand shall be regarded as billing demand.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

20th Revision SHEET NO. 21

CANCELLING P.S.C. NO. \_\_\_\_\_

19th Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President PURSUANT TO 807 KAR 5.041,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

17th Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

16th Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

16th Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

15th Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE BY: Max [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 23

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 23

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

DELIVERY POINT

The delivery point shall be specified within the power contract

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

RATES

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03747 per KWH for all energy (R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

*C 7-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 23

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 23

**CLASSIFICATION OF SERVICE**

**Schedule H: General Power Service**

**AVAILABILITY**

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

**CONDITIONS OF SERVICE**

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

**CHARACTER OF SERVICE**

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

**DELIVERY POINT**

The delivery point shall be specified within the power contract.

**RATES**

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04253 per kWh for all energy (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1 1993  
May 1, 1993

ISSUED BY *David L. Moore*  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 5-011  
SECTION 9(1)

BY: *Sharon Galle*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

*C1-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 24

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 24

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute intervals within the following calendar months and time intervals. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

October - April: 7:00 AM - 12:00 Noon Est  
5:00 PM - 10:00 PM Est

JAN 01 1995

May - September: 10:00 AM - 10:00 PM EST

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes. *John C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY *John C. Neal*  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

*C 7-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 24

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 24

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:            10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

(a) Minimum energy requirements as specified within the power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE By May 1, 1993

ISSUED BY *Charles L. ...*  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

*C-1-95*



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 25

**CLASSIFICATION OF SERVICE**

(a) Minimum energy requirements as specified within the power contract.

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

*C-7-95*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 25

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *[Signature]*  
Name of Officer

PURSUANT TO 807 KAR 5:011,  
TITLE President & General Manager

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C-1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 26

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 26

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELIVERY POINT

The delivery point shall be specified within the power contract.

JAN 01 1995

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04044 per Kwh for all energy

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

(R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 26

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 26

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04550 per kWh for all energy (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President PURSUANT TO 807 KAR 5-11,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993.

C 1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 27

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 27

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:                7:00 AM - 12:00 Noon Est  
    5:00 PM - 10:00 PM Est

May - September:            10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

POWER BILLINGS

JAN 01 1995

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 7, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 27

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 27

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:                7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:                10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the contract.

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 1807 KAR 5:011.

SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

6th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

5th Revision SHEET NO. 28

CLASSIFICATION OF SERVICE

(a) Minimum energy requirements as specified within the power contract.

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

The above charges are net and payable within ten (10) days from EFFECTIVE the date of the bill.

JAN 01 1995

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

By John C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 28

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 501.1, SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C.I-95



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 29

**CLASSIFICATION OF SERVICE**

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELIVERY POINT

The delivery point shall be specified within the power contract JAN 01 1995

RATES

Demand Charge: \$8.23 per Kw of billing demand  
Energy Charge: \$0.04044 per kWh for all energy

PURSUANT TO 807 KAR 15:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION (R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C2-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 29

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Schedule M: General Power Service**

**AVAILABILITY**

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

**CONDITIONS OF SERVICE**

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

**CHARACTER OF SERVICE**

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

**DELIVERY POINT**

The delivery point shall be specified within the power contract.

**RATES**

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.04550 per Kwh for all energy (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President PURSUANT TO Section 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993.

C1-95

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 30

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 30

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

October - April:                7:00 AM - 12:00 Noon Est  
    5:00 PM - 10:00 PM Est

JAN 01 1995

May - September:                10:00 AM - 10:00 PM EST

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

BY: Jordan C. Neal  
\*FOR THE PUBLIC SERVICE COMMISSION

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 30

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 30

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:            10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
Case No. 92-219 dated April 23, 1993.

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City

P.S.C. No. \_\_\_\_\_

8th Revision SHEET NO. 31

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

7th Revision SHEET NO. 31

**CLASSIFICATION OF SERVICE**

(a) Minimum energy requirements as specified within the power contract.

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**FUEL ADJUSTMENT CLAUSE**

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

**TERMS OF PAYMENT**

The above charges are net and payable within ten (10) days from the date of the bill.

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

7th Revision SHEET NO. 31

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

6th Revision SHEET NO. 31

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1 1993  
May 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 5.011-  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 32

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 32

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month

Energy Charge: \$0.02940 per kWh for all energy (R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

4th Revision SHEET NO. 32

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

3rd Revision SHEET NO. 32

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month (I)

Energy Charge: \$0.03446 per Kwh for all energy (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE PURSUANT TO 807 KAR 5011,  
May 01, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in  
Case No. 92-219 dated April 23, 1993.

C1-95



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 33

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 33

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

JAN 01 1995

October - April:           7:00 AM - 12:00 Noon Est  
                                  5:00 PM - 10:00 PM Est

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

May - September:       10:00 AM - 10:00 PM EST

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

4th Revision SHEET NO. 33

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

3rd Revision SHEET NO. 33

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est
May - September:	10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C1-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

5th Revision SHEET NO. 34

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 34

**CLASSIFICATION OF SERVICE**

(a) The greatest concurrent twelve (12) month billing demand and energy.

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

**FUEL ADJUSTMENT CLAUSE**

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on Public Service Commission of Kentucky (12) month moving average of such losses. **EFFECTIVE**

**TERMS OF PAYMENT**

The above charges are net and payable within ten (10) days from the date of the bill.

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

**LATE PAYMENT FEES**

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

BY: Jonathan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated \_\_\_\_\_.

C-7-95

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

4th Revision SHEET NO. 34

Clark Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

3rd Revision SHEET NO. 34

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 13, 1993 PURSUANT TO 807 KAR 5.011, SECTION 9(1)

ISSUED BY [Signature]  
Name of Officer

TITLE President & General Manager  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

C1-95